

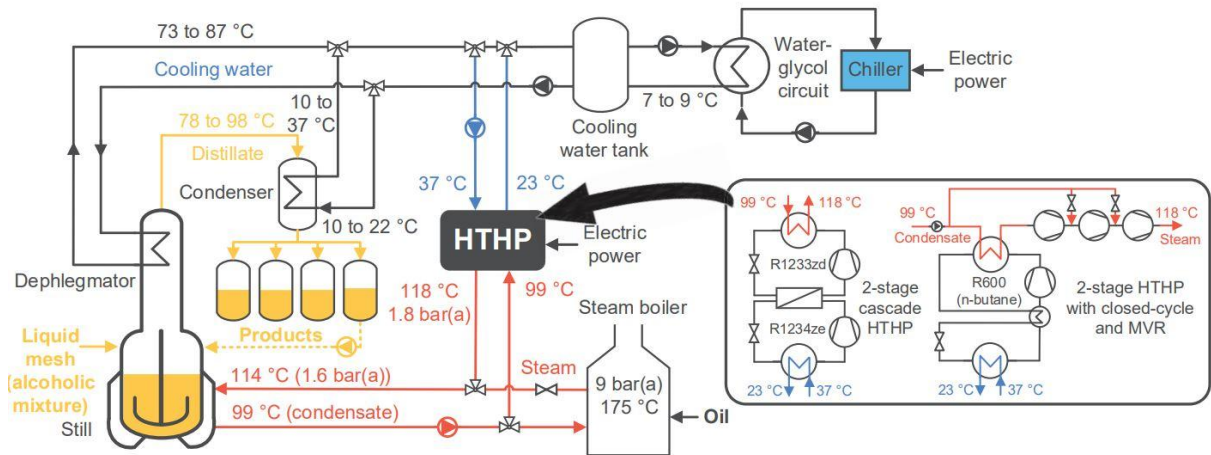


Final report from 24 August 2024

Annex 58 HTHP-CH – Integration of HTHPs in Swiss Industrial Processes

Appendix 4

Integration Concepts



Source: C. Arpagaus, 24 August 2024

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This is an appendix to the summary report on the project “Annex 58 HTHP-CH – Integration of HTHPs in Swiss Industrial Processes”. The report and other appendices can be downloaded at <https://www.aramis.admin.ch/Texte/?ProjectID=49514>.

The author bears the entire responsibility for the content of this report and for the conclusions drawn therefrom.



OST

Eastern Switzerland
University of Applied Sciences

Integration Concepts for HTHPs

ICR 2023, Workshop 19 (Commissions B1-E2) - Heat pumps
24 August 2023, Paris, France

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Integration Concepts for HTHPs Terminology in IEA HPT Annex 58



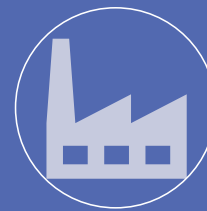
Task 1 – Technology

- Heat pump systems (e.g., cycles, component types, configurations, etc.)
- Supplier specific technologies (e.g., component technologies, protected solutions, etc.)
- Irrespective of specific applications



Task 2 – Integration Concepts

- **Blueprint solution for reference processes** (e.g. hot water production, steam production, spray drying, etc.) **or systems** (e.g., dairy, slaughterhouse, hospital, etc.)
- **Can include several HP system types, irrespective of supplier**



Task 3 – Application/Transition

- Addressing the conversion from existing systems towards concept solutions
- Focus on case specific characteristics and challenges
- Consideration of local boundary conditions



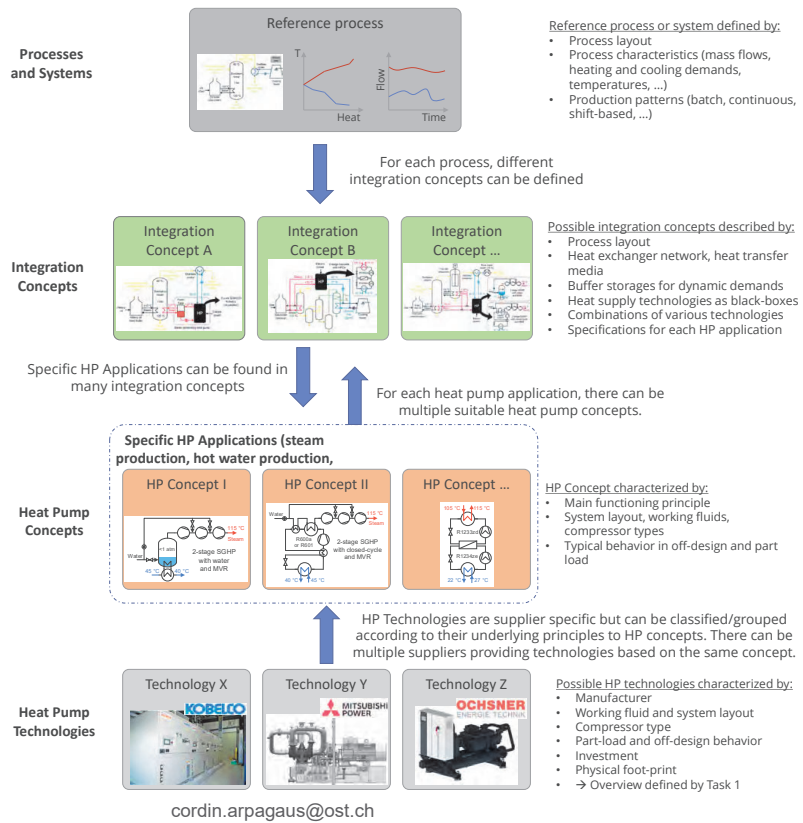
Processes and Systems

Integration Concepts

(HP as black box, independent from HP solution)

Heat Pump Concepts

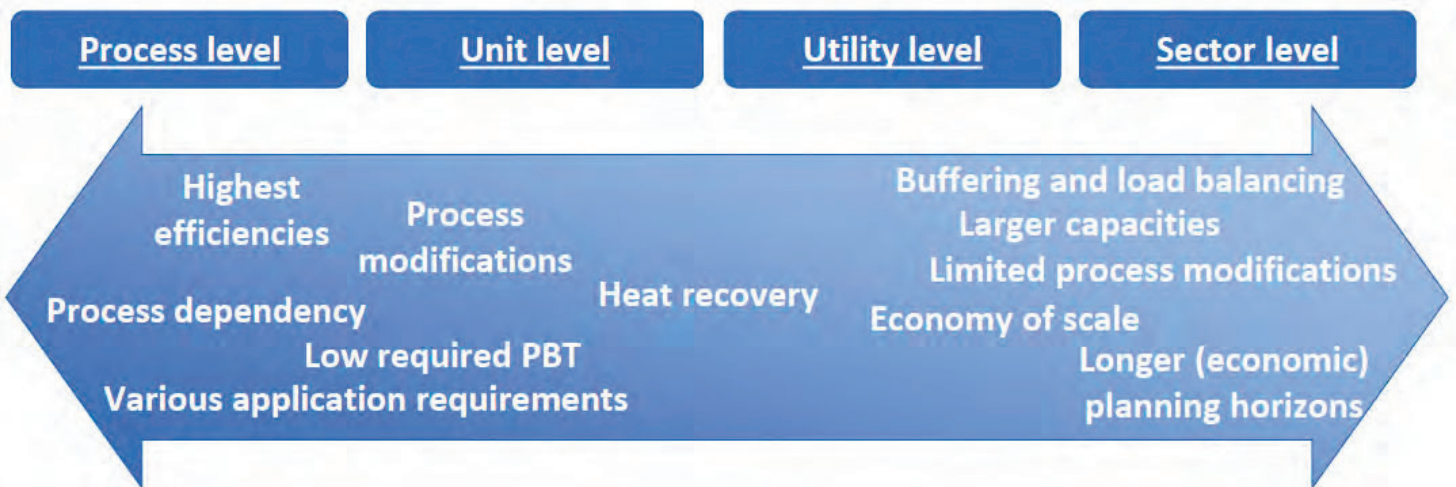
Heat Pump Technologies



Integration Concepts for HTHPs

Integration levels

■ (Petersen and Zühlendorf, 2022)



Literature review

- Collection of publications from journals and conference papers
- Search keywords: integration, heat pump, high-temperature
- Description: by schematic figure and literature reference
- Status/quality of integration concept: concepts, planning phase, realized
- List of examples

Template for examples characterization

Process	Process description (temp, capacity, media, ...)	Integration Concept	Level of integration (process, unit, utility, sector)	Combination with other heating technologies	Combination with thermal energy storage (TES)	Literature Reference
Process 1 (e.g., spray drying)		Concept A				
		Concept B				
		Concept C				
Process 2 (e.g., pasteurization)		Concept A				
		Concept B				
		Concept C				

... etc.!

Integration Concepts for HTHPs

Examples: Distillation, drying, steam generation

Process / Example	Reference
Distillation processes bioethanol	(Arpagaus et al., 2022)
Schnapps distillation case study	(Arpagaus et al., 2023)
Whisky destillation	(Längauer et al., 2022)
Heat pump-assisted distillation	(Yang et al., 2016)
5-stage MVR-HP with water in a closed loop in two distillation columns	(Gotaas et al., 2022)
MVR-HP system with several-stage compressions	(Gotaas et al., 2022)
Spray dryer for protein-rich fish food production	(Andersen et al., 2023)
Spray drying process with HTHP, recuperator and electric heater	(Arpagaus, Bless, et al., 2023)
Integration of CO ₂ HTHPs and conventional heaters for spray dryers	(Bellemo and Bergamini, 2022)
Tixotherm Process for drying milk permeate powder	(Arpagaus et al., 2023)
Drying of fish food pellets at BioMar	(Petersen and Zühlsdorf, 2022)
Industrial dryer	(Holder, 2022)
Brick drying	(Wilk et al., 2023)
Starch drying	(Wilk et al., 2022, 2023, (Schlosser, 2022)
Electronic coil drying	(Schlosser, 2022)
Steam generation by ammonia bottom cycle and MVR-HP top cycle	(Gotaas et al., 2022)
Steam generation via MVR and flash tank	(Schlosser, 2022), (Schneeberger et al., 2021)
Steam generation via MVR and flash tank	(Schlosser, 2022)
Steam generation via MVR and heat exchanger	(Schlosser, 2022)
Steam production with Rotation Heat Pump	(Längauer et al., 2022)

Integration Concepts for HTHPs

Examples: Dairy, food, paper, district heating, others

Process / Example	Reference
Cheese factory hot water generation in combination with a storage tank	(Arpagaus, 2019)
Dairy culture production from district heating with natural refrigerants	(Andersen et al., 2023)
Dairy steam generation for the CIP process	(Arpagaus et al., 2023)
Upgrading exhaust gas and process waste heat streams in the dairy industry	(Corrales Ciganda et al. 2022)
HTHP integration in a dairy TINE Bergen	(Ahrens et al., 2021) (Brækken et al., 2022)
Milk sterilization with steam	(Corrales Ciganda et al. 2022)
Brewery hot water	(Andersen et al., 2023)
Sausage cooking	(Arpagaus et al., 2023)
Pasteurization	(Längauer et al., 2022)
Electrolysis	(Längauer et al., 2022)
Extrusion process	(Wilk et al., 2023)
CO ₂ HTHP for wellness sauna applications	(Seitz et al., 2028)
Upgrading exhausted air waste heat in the paper industry	(Corrales Ciganda et al. 2022)
Upgrading cogeneration waste heat streams in the paper industry	(Corrales Ciganda et al. 2022)
Heat recovery and process cooling	(Kukkola, 2022)
Solarthermal and Rotation Heat Pump	(Ecop, 2023)
Upgrading district heating at DIN Forsyning	(Petersen and Zühlsdorf, 2022)
Heat from the cooling of the steelmaking process for district heating	(Barbon, 2022)
District heating and booster	(Längauer et al., 2022)

Integration Concepts for HTHPs

Literature References

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Integration Concepts for HTHPs

Summary

- Heat pumps as a blackbox (different optimal HP technologies)
- Different examples
- Industries → Processes → Applications → Integration Concepts

Next steps:

- Continue literature review and collect references from recent conferences: IEA HPT 2023 Chicago, IIR GL2022, ICR2023 Paris, IEA HPT Magazine, HTHP Symposium 2017, 2019, 2022, Demo Cases IEA Annex 58, etc.
- Define ways of visualization of integration concepts:
 - Simplified drawings and schematics (standardization of symbols for drawing)
 - Temperature profiles
 - Heating and cooling demand profiles (batch, continuous)
 - Pinch curves

HOT WATER
HOT AIR
STEAM

**Have confidence in HTHP
technology and give it a try!**

Collection of Examples (preliminary)

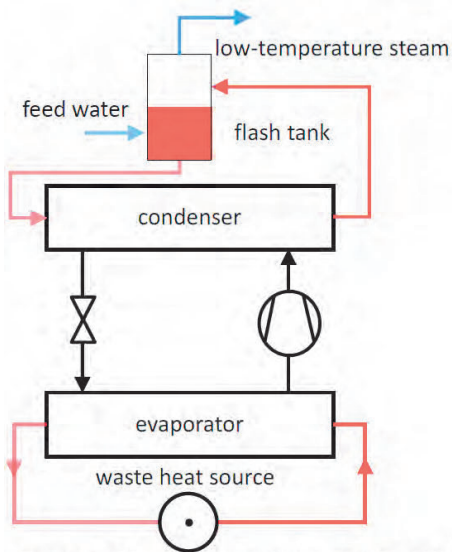
Distillation processes

- Distillation processes bioethanol (Arpagaus, Bless, & Bertsch, 2022), (Arpagaus, Bless, & Bertsch, 2022) (Schlosser et al. 2022)
- Schnapps distillation case study (Arpagaus, Bless, et al., 2023)
- Whisky distillation (Längauer et al., 2022)
- Heat pump-assisted distillation (Yang et al., 2016)
- 5-stage MVR-HP with water in a closed loop in two distillation columns (Gotaas et al., 2022) (Zühlsdorf et al., 2022)
- MVR-HP system, utilizing the several-stage compressions to optimize process integration, and water steam supplied to distillation- and boiler processes (Gotaas et al., 2022) (Zühlsdorf et al., 2022)

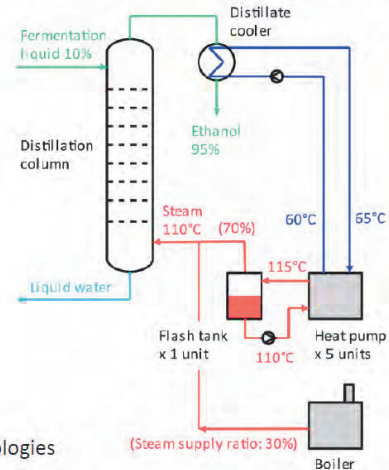
Integration Concepts for HTHPs

Distillation processes bioethanol (steam generation with flash tank)

- (Arpagaus, Bless, & Bertsch, 2022), (Arpagaus, Bless, & Bertsch, 2022) (Schlosser et al. 2022)



No.	Supplier	Industry	Process	Heat source		Heat sink			HP Type	Refrigerant	Compressor	Capacity [kW]	COP _H	
				Unit Operation	T _{out} [°C]	T _{in} [°C]	Unit Operation	T _{out} [°C]						T _{in} [°C]
6	Kobelco	refinery	bioethanol distillation	process cooling	60	65	distillation	115	110	CCHP + Flash Tank	R245fa	twin-screw	1,850	3.5



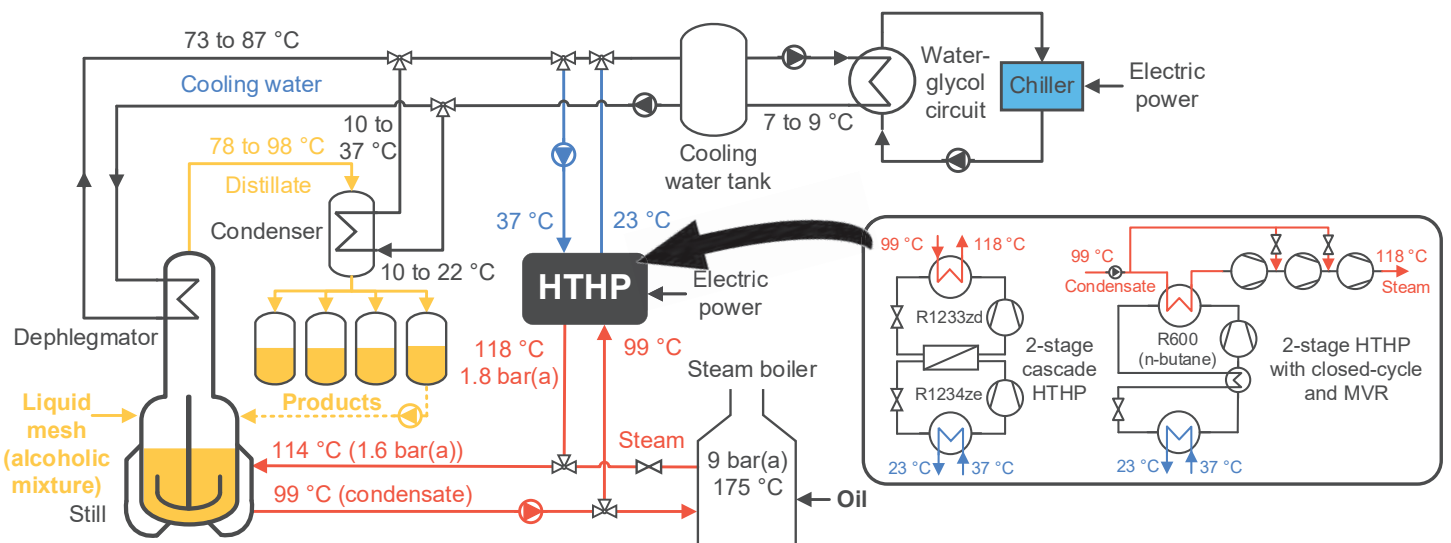
Dr.-Ing. Florian Schlosser | Paderborn University | Department of Energy System Technologies

(Steam supply ratio: 30%) Boiler

Integration Concepts for HTHPs

Schnapps distillation case study

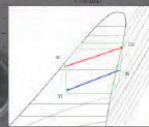
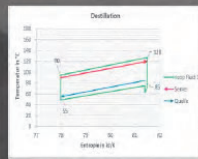
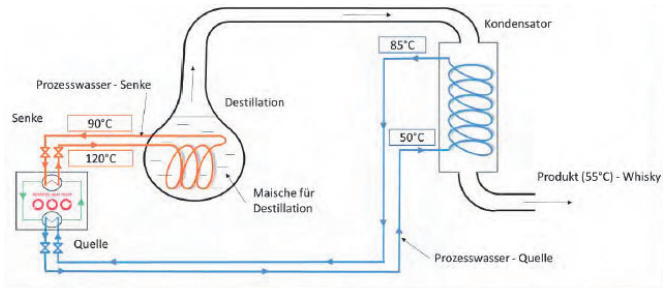
- (Arpagaus, Bless, et al., 2023)



Integration Concepts for HTHPs

Whisky distillation

(Längauer et al., 2022)



Advantages:

- High temperatures
- flexibility

Source:

- condensation

Sink:

- distillation

Integration Concepts for HTHPs

Heat pump-assisted distillation

(Yang et al., 2016)

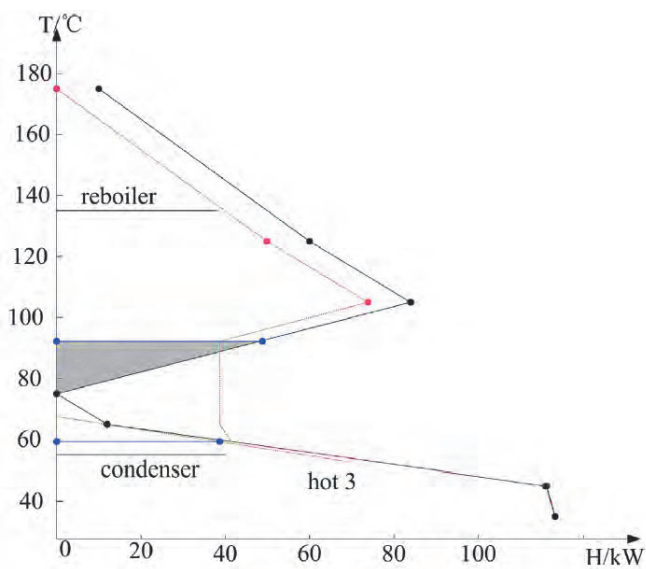


Fig. 12. Improvement of heat pump placement single-column.

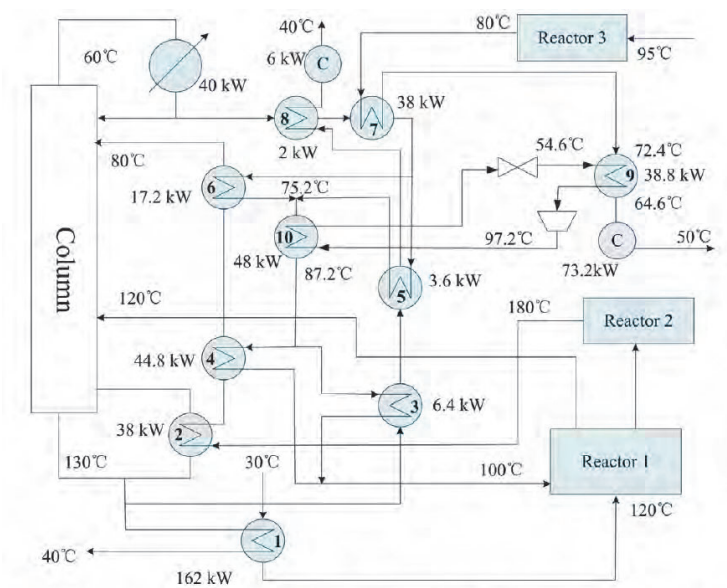


Fig. 13. Resulting flowsheet after implementing the heat integration single-column.

5-stage MVR-HP with water in closed loop in two distillation columns

■ (Gotaas et al., 2022) (Zühlsdorf et al., 2022)

CASE STUDY 1



Main data:

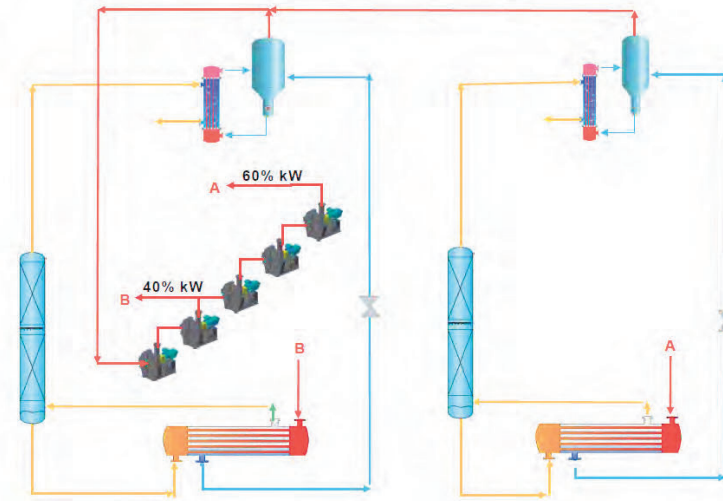
- Medium: Water vapor
- Temp. Inlet MVR1: 103°C
- Temp. Outlet MVR2: 123°C
- Temp. outlet MVR5: 148°C
- dT, total: 45°C

Energy supply
8600 kW

Energy cons.
(P_{el}) **1050 kW**

COP **8.2**

5-stage MVR-HP with water in closed loop, utilizing latent heat in top vapor of two distillation columns.



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MVR-HP system, utilizing the several-stage compressions to optimize process integration, and water steam supplied to distillation- and boiler processes

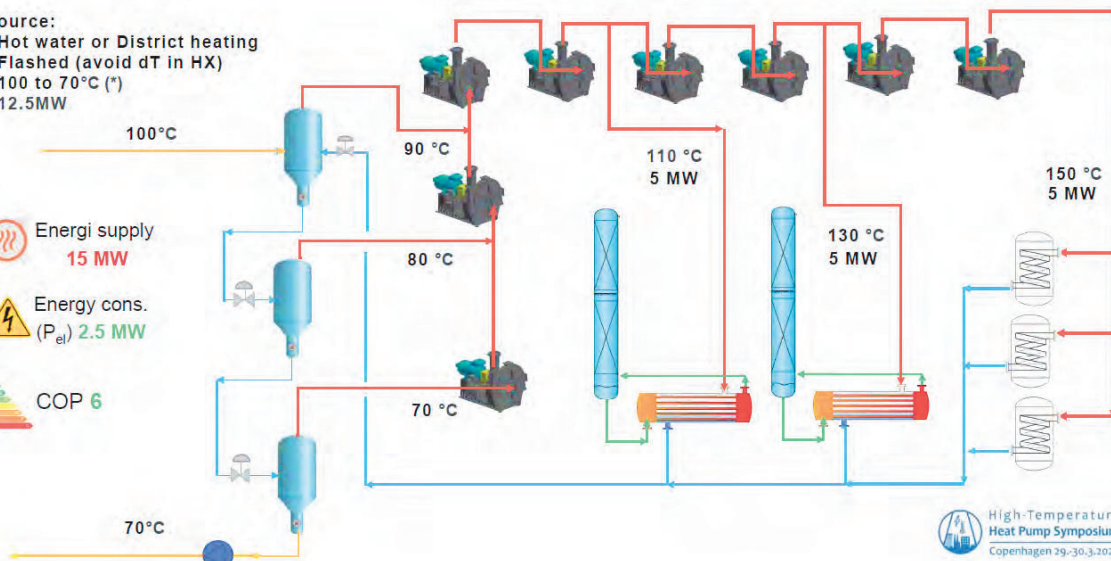
■ (Gotaas et al., 2022) (Zühlsdorf et al., 2022)

- Source:
- Hot water or District heating
 - Flashed (avoid dT in HX)
 - 100 to 70°C (*)
 - 12.5MW

Energy supply
15 MW

Energy cons.
(P_{el}) **2.5 MW**

COP **6**



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Integration Concepts for HTHPs

Spray drying

- Spray dryer for protein-rich fish food production (Andersen et al., 2023)
- Spray drying process with integration concept of a HTHP with recuperator and electric heater (Arpagaus, Bless, et al., 2023)
- Integration of high temperature CO₂ heat pumps and conventional heaters for spray dryers (Bellemo and Bergamini, 2022)

Integration Concepts for HTHPs

Spray dryer for protein-rich fish food production

- (Andersen et al., 2023)

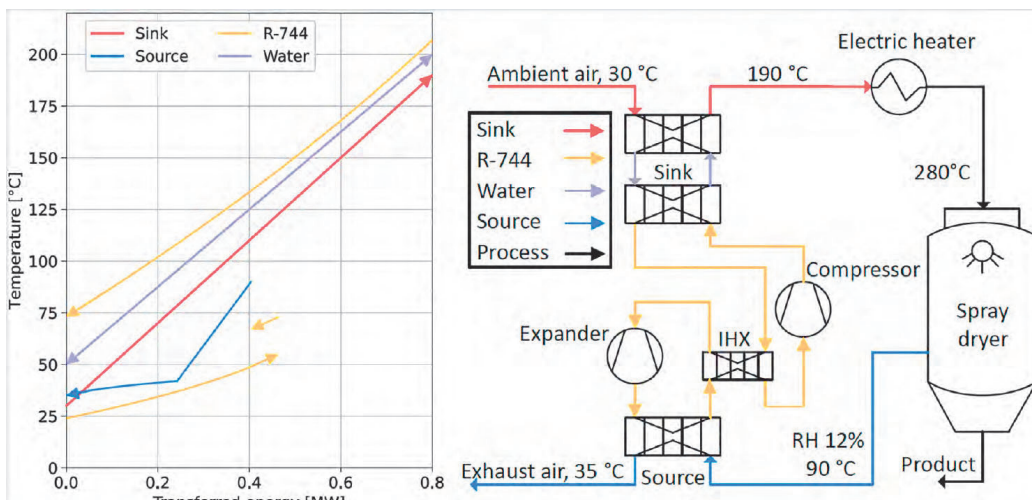


Figure 2a: Spray dryer for protein rich fish food production.

Drying of fish food at 280 °C in spray dryers using R-744 brayton heat pump

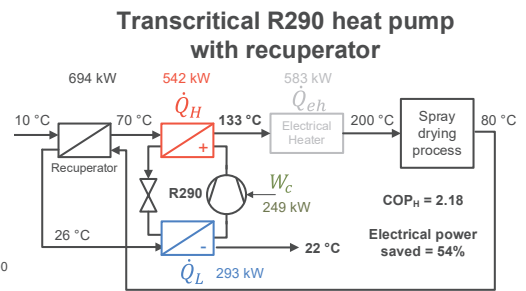
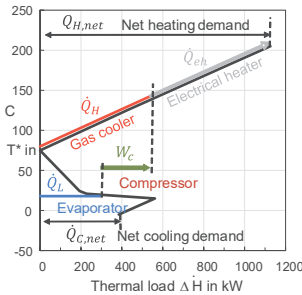
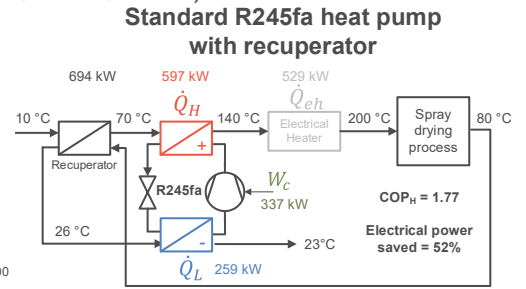
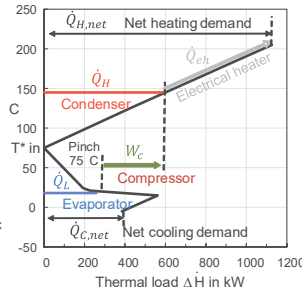
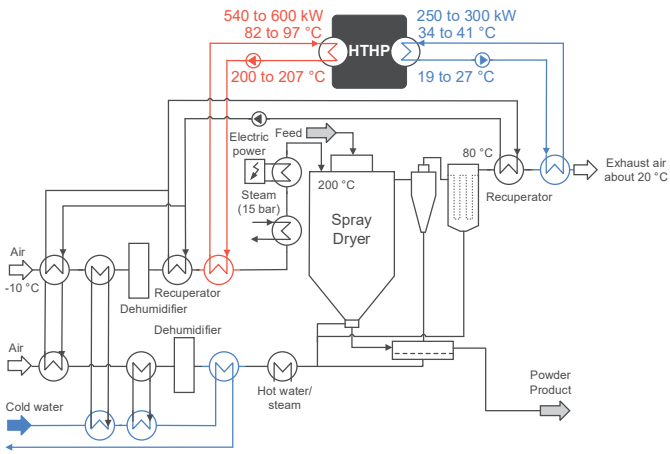
- A protein rich substance is dried in several parallel spray dryers using 15,000 kg/hr of dry air heated to 280 °C.
- Ambient air is heated from 30 °C to 190 °C in a heat exchanger connected to the heat pump by a secondary water loop before an electric heater raises the temperature to 280 °C w. a total COP of 1.77.
- The exhaust air comes out at 90 °C at 12 % relative humidity which is used as the source of the heat pump.

Heating COP	2.02
Heating capacity	0.8 MW
Sink	Source
	30 °C 190 °C 35 °C 90 °C
Refrigerant	Carbon dioxide, R-744
Important remarks	High pressures 150 bar Compact cycle

Integration Concepts for HTHPs

Spray drying process with integration concept of a HTHP with recuperator and electric heater

(Arpagaus, Bless, et al., 2023)



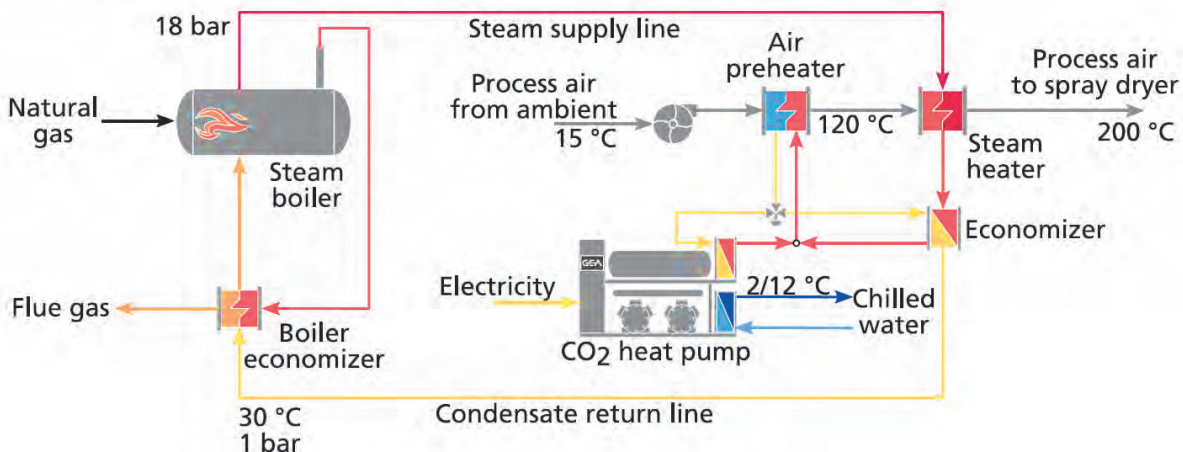
Integration Concepts for HTHPs

Integration of high temperature CO₂ heat pumps and conventional heaters for spray dryers

(Bellemo and Bergamini, 2022)

Integration of a CO₂ heat pump with parallel heat recovery

*patent pending



Integration Concepts for HTHPs

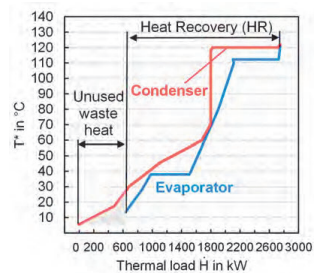
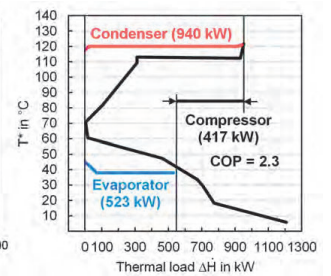
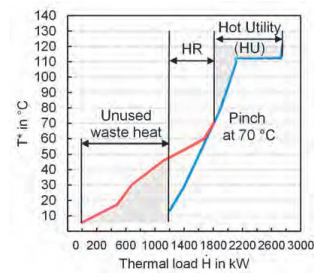
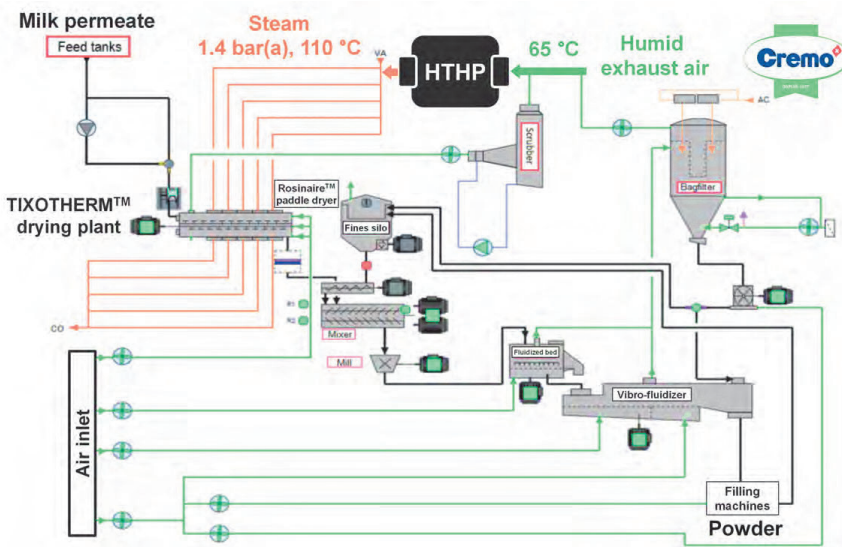
Drying processes (others)

- Tixotherm Process for drying milk permeate powder (Arpagaus, Bertsch, et al., 2023)
- Drying of fish food pellets at BioMar (Petersen and Zühlendorf, 2022)
- Industrial dryer (Holder, 2022)
- Brick drying (Wilk et al., 2023)
- Starch drying (Wilk et al., 2022, 2023) (Schlosser, 2022)
- Electronic coil drying (Schlosser, 2022)

Integration Concepts for HTHPs

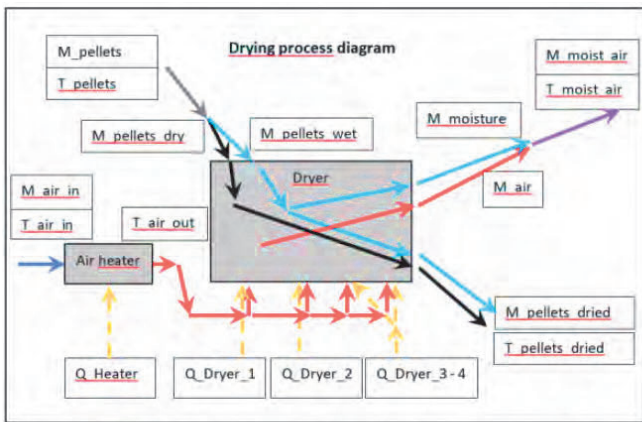
Tixotherm Process for drying milk permeate powder

- (Arpagaus, Bertsch, et al., 2023)

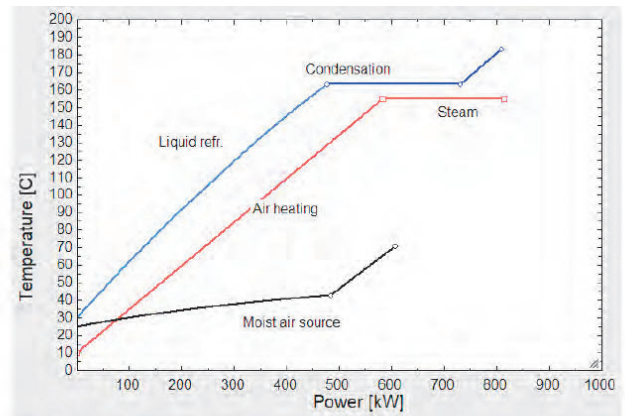


Drying of fish food pellets at BioMar

■ (Petersen and Zühlsdorf, 2022)



Schematic of the drying process. Wet pellets enter at the top. Hot air is added from left, and additional heat is supplied at bottom. Warm, humid air exits at top right. Finished, dried pellets exit at bottom right.



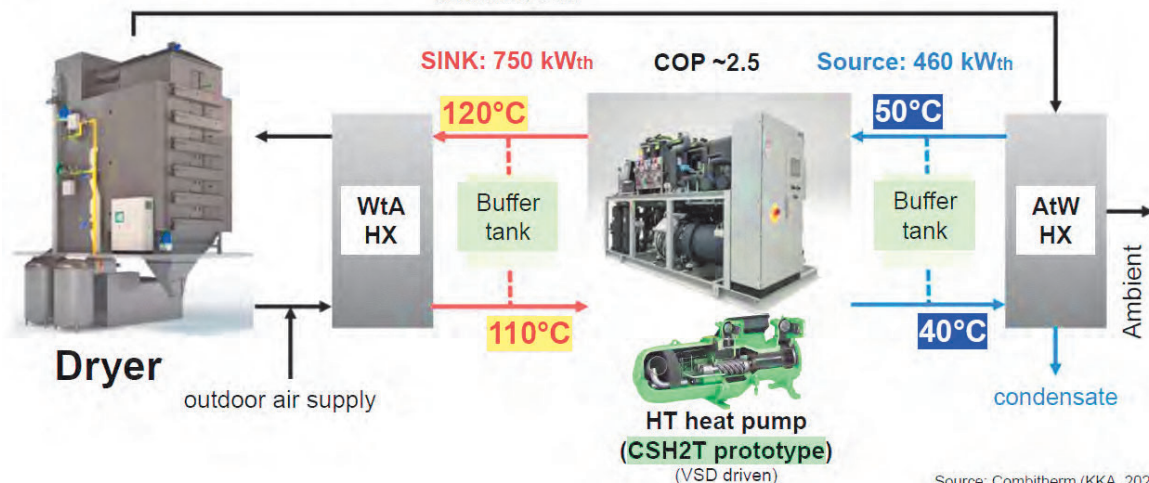
Energy balance showing the power used for hot air and additional heat (shown in red). The energy content in the moist air source is shown in black. The potential energy output of a heat pump using pentane as medium is shown in blue.

Industrial dryer

■ (Holder, 2022)

PROJECT REFERENCE
CSH2T HIGH TEMPERATURE UP TO SDT 125°C (CWL 120°C)

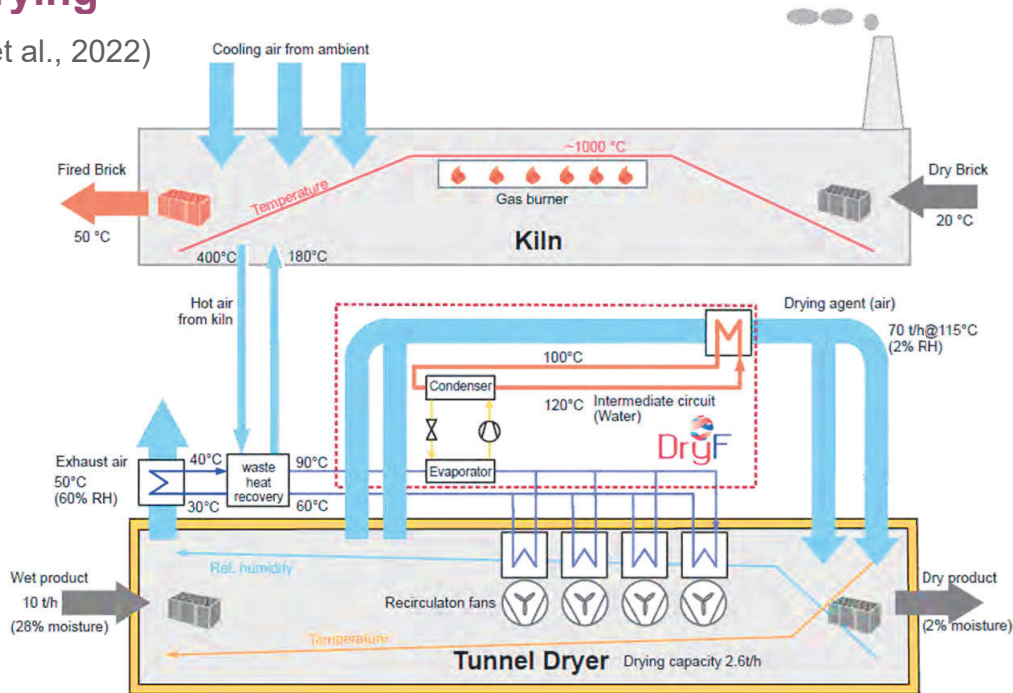
// Industrial DRYER – Heat Pump Concept
exhaustive air



Integration Concepts for HTHPs

Brick drying

■ (Wilk et al., 2022)



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24 August 2023

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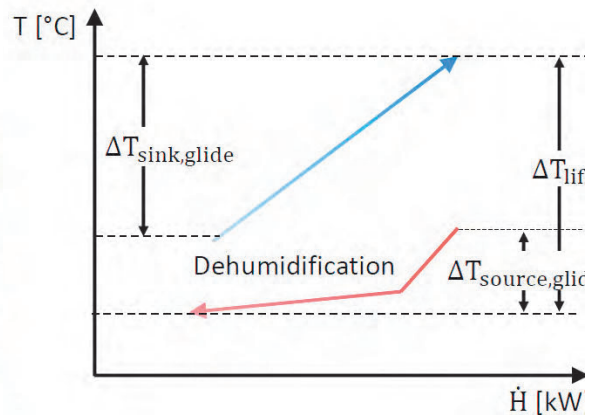
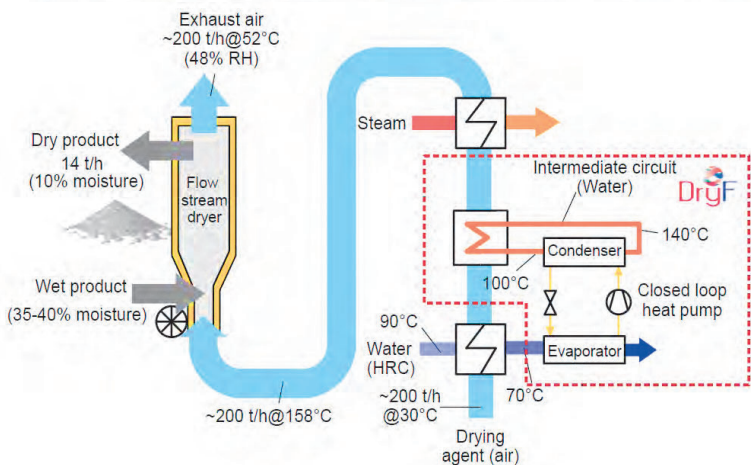


Integration Concepts for HTHPs

Starch drying

■ (Wilk et al., 2022, 2023), (Schlosser, 2022)

No.	Supplier	Industry	Process	Heat source		Heat sink		HP Type	Refrigerant	Compressor	Capacity [kW]	COP _H
				Unit Operation	T _{out} [°C] / T _{in} [°C]	Unit Operation	T _{out} [°C] / T _{in} [°C]					
3	AMT	food	starch drying	waste heat	72 / 76	drying	138 / 96	CCHP	R-1336mzz(Z)	screw	374	3.2
9	Viking	minerals	brick drying	exhaust drying air	80 / 84	drying	121 / 96	CCHP	R-1336mzz(Z)	piston (8 compr.)	296	5



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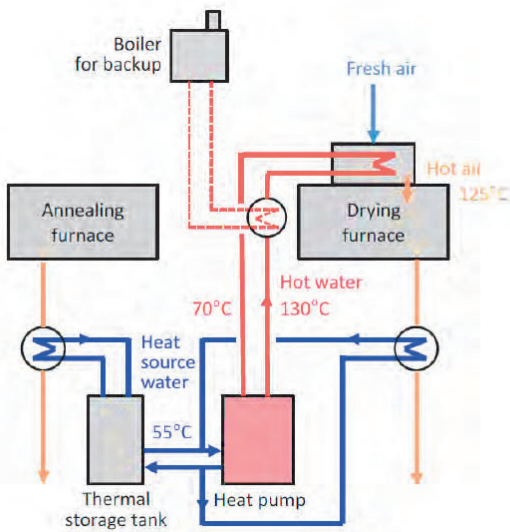
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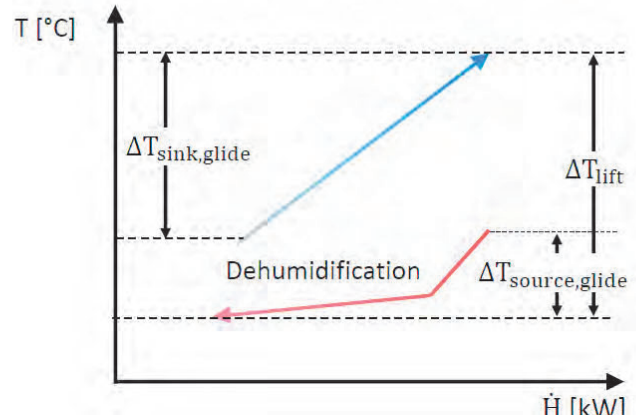
Integration Concepts for HTHPs

Electronic coil drying

- (Schlosser, 2022) in (Zühlsdorf et al., 2022)



No.	Supplier	Industry	Process	Heat source		Heat sink		HP Type	Refrigerant	Compressor	Capacity [kW]	COP _H		
				Unit Operation	T _{out} [°C]	T _{in} [°C]	Unit Operation						T _{out} [°C]	T _{in} [°C]
2	Mayekawa	electronic	coil drying	painting cooling	25	30	drying	120	20	CCHP	R744	piston	89	3.1
7	MHI	electronic	coil drying	waste heat	50	55	drying	130	70	CCHP	R134a	centrifugal	627	3.0



Integration Concepts for HTHPs

Steam generation

- Steam generation by ammonia bottom cycle combined with MVR-HP top cycle supplying HP steam directly (Gotaas et al., 2022)
- Steam generation via MVR and flash tank (Schlosser, 2022), (Schneeberger et al., 2021)
- Steam generation via MVR and flash tank (Schlosser, 2022)
- Steam generation via MVR and heat exchanger (Schlosser, 2022)
- Steam production with Rotation Heat Pump (Längauer et al., 2022)

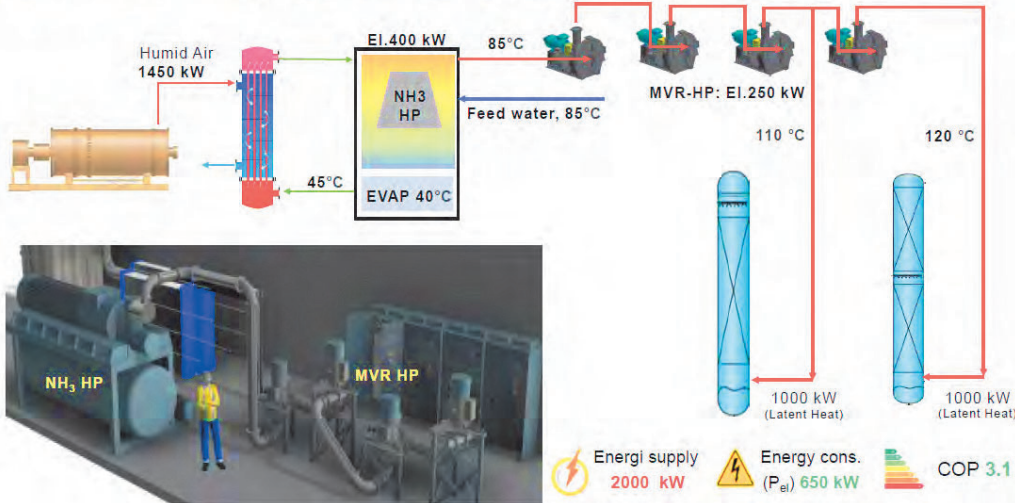
Integration Concepts for HTHPs

Steam generation by ammonia bottom cycle combined with MVR-HP top cycle supplying HP steam directly

(Gotaas et al., 2022) in (Zühlsdorf et al., 2022)

CASE STUDY 3

Traditional-HP bottom cycle with LP water steam supply, combined with MVR-HP top cycle supplying HP steam directly to client processes.



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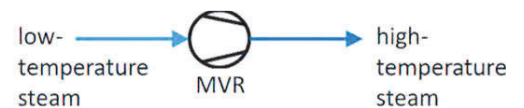
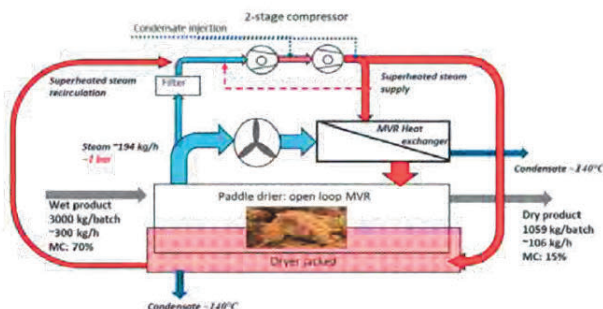
Integration Concepts for HTHPs

Steam generation via MVR and flash tank

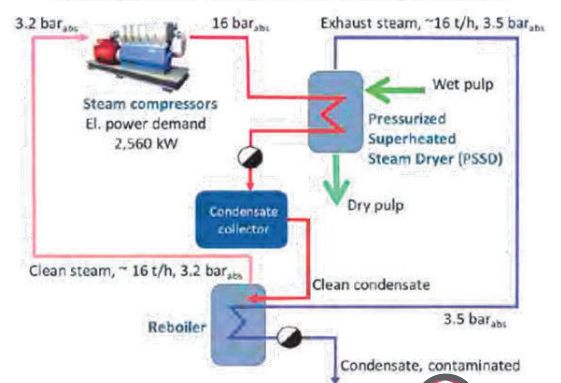
- Alcoholic distillation, pulp drying, chemical (Schlosser, 2022)
- MVR sludge drying (Schneeberger et al., 2021)

No.	Supplier	Industry	Process	Heat source		Heat sink		HP Type	Refrigerant	Compressor	Capacity [kW]	COP _n
				Unit Operation	T _{out} [°C] / T _{in} [°C]	Unit Operation	T _{out} [°C] / T _{in} [°C]					
1	n. a.	beverage	alcoholic distillation	product cooling	75 / 78.3	distillation	140 / n. a.	MVR	n. a.	n. a.	350	5.2
10	Spilling	pulp and paper	pulp drying	exhaust vapour	105 / 133	steam generation	201 / n. a.	MVR	R718	piston (4 LT-, 2 HT-cylinders)	11,200	4.2
11	Spilling	chemical	chemical	exhaust vapour	105 / 152	steam generation	211 / n. a.	MVR	R718	piston (4 LT-, 2 HT-cylinders)	12,000	5.3
12	Rotrex, Epcon	sewage	sludge drying	surplus steam	100 / n. a.	steam generation	146 / n. a.	MVR	R718	turbo (2 stages)	500	4.5

MVR sludge dryer (Schneeberger et al. 2021)



Spilling piston compressors running 7500 h/a



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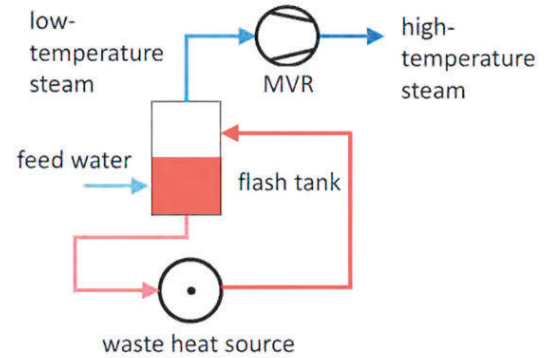
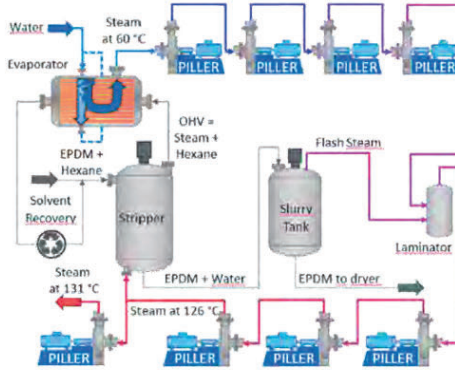
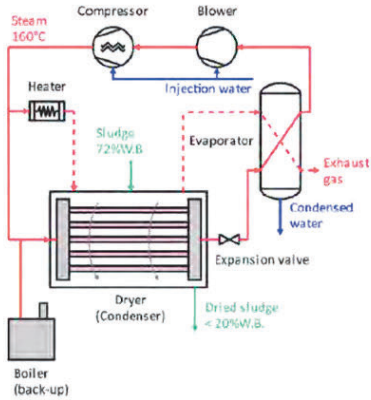


Integration Concepts for HTHPs

Steam generation via MVR and flash tank

■ Sludge drying, thermal separation (Schlosser, 2022)

No.	Supplier	Industry	Process	Heat source		Heat sink		HP Type	Refrigerant	Compressor	Capacity [kW]	COP _H
				Unit Operation	T _{out} [°C] / T _{in} [°C]	Unit Operation	T _{out} [°C] / T _{in} [°C]					
5	Kobelco	sewage	sludge drying	exhaust drying air	93 / 93	steam generation	160 / 160	MVR	R718	twin-screw, roots blower	675	2.9
8	Piller	plastics	thermal separation	exhaust air / exhaust vapour	60 / 60	steam generation	131 / 126	MVR	R718	turbo (8 blowers)	10,000	4.4



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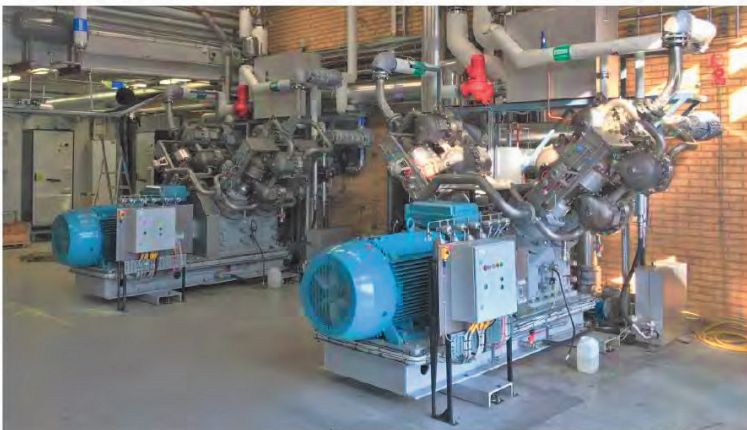


Integration Concepts for HTHPs

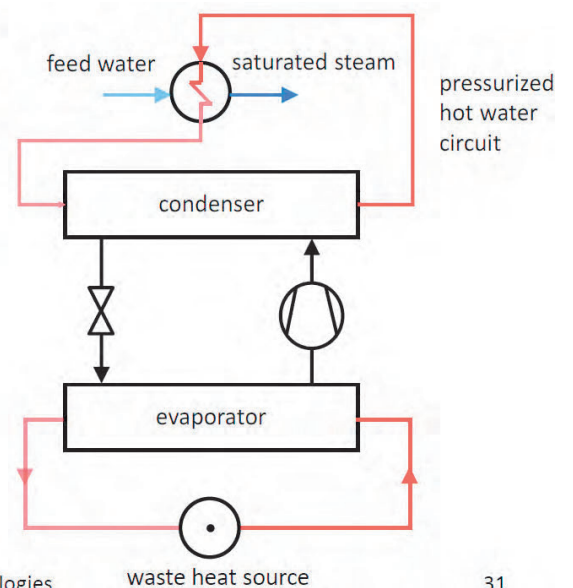
Steam generation via MVR and heat exchanger

■ Pharma recooling (Schlosser, 2022)

No.	Supplier	Industry	Process	Heat source		Heat sink		HP Type	Refrigerant	Compressor	Capacity [kW]	COP _H
				Unit Operation	T _{out} [°C] / T _{in} [°C]	Unit Operation	T _{out} [°C] / T _{in} [°C]					
4	Olvondo	pharmaceutical	recooling	recooling heat	34 / 36	steam generation	183 / 178	Stirling HP	R704	piston	2,250	1.7



Dr.-Ing. Florian Schlosser | Paderborn University | Department of Energy System Technologies



waste heat source

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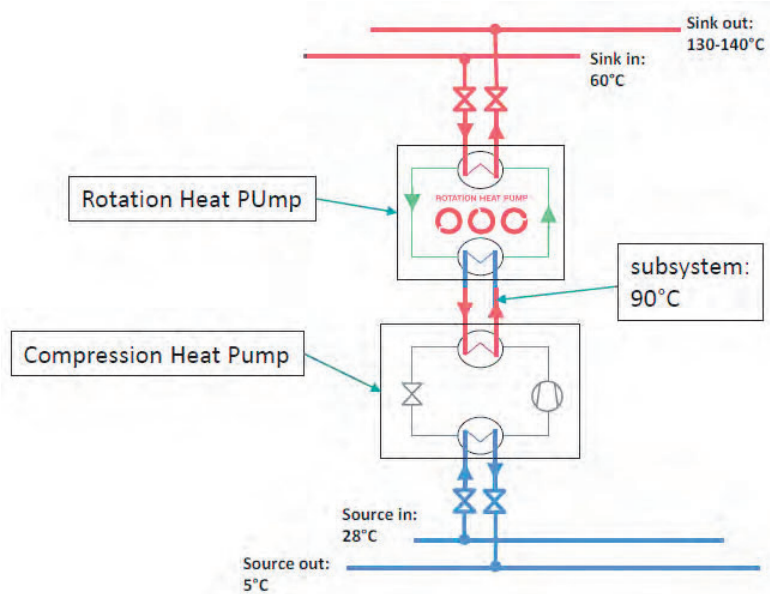
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Steam production with Rotation Heat Pump

■ (Längauer et al., 2022)



Advantages:

- High temperature
- flexibility

Source:

- Waste heat of process

Sink:

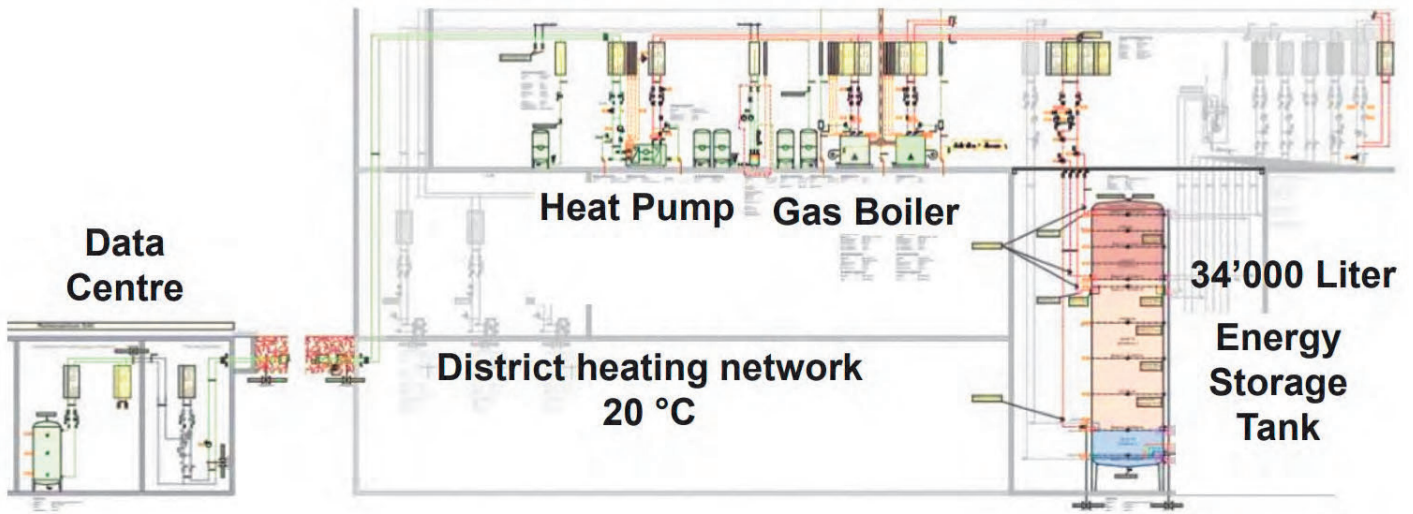
- Steam production
- 2-stage application

Milk industry

- Cheese factory hot water generation in combination with a storage tank (Arpagaus, 2019)
- Dairy culture production from district heating with natural refrigerants (Andersen et al., 2023)
- Dairy steam generation for the CIP process (Arpagaus et al., 2023)
- Upgrading cogeneration exhaust gas and process waste heat streams in the dairy industry (Corrales Ciganda et al. 2022)
- HTHP integration in a dairy TINE Bergen (Ahrens et al., 2021) (Brækken et al., 2022)
- Milk sterilization with steam (Corrales Ciganda et al. 2022)

Cheese factory hot water generation with a storage tank

■ (Arpagaus, 2019)



Source: Amstein + Walthert

Dairy culture production from district heating with natural refrigerants

■ (Andersen et al., 2023)

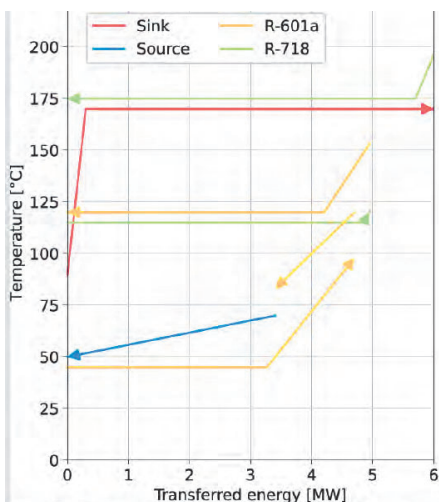
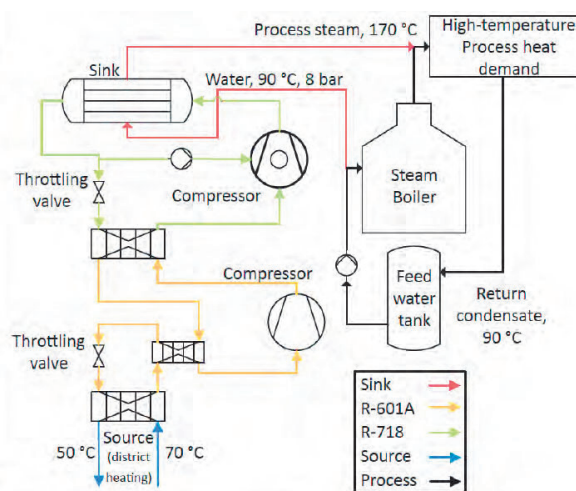


Figure 3a: Steam production from district heating for a dairy culture production facility.



Wort boiling with hot water system using R-601a from heat recovery tank

- A brewery uses 2.4 MW of hot water at 145 °C for wort boiling distributed several temporally offset batches in parallel. The remaining processes are covered by the heat recovery tank.
- Water returns from the high-temperature processes at 90 °C which is heated back up to 145 °C by the heat pump keeping the conventional gas boiler as a back-up.
- 90 °C hot water from the heat recovery tank supplies the heat pump and returns at 80 °C.
- The tank is supplied by a ammonia heat pump and recovered process heat.

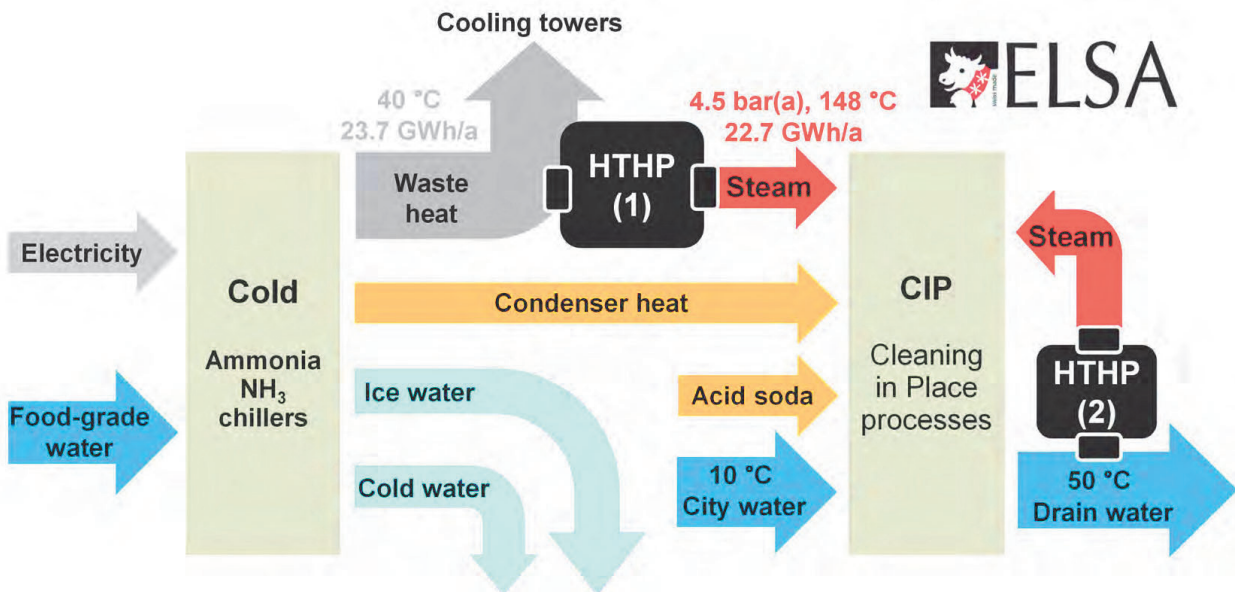
Heating COP	4.93
Heating capacity	2.4 MW
Sink	Source
145 °C	90 °C
90 °C	80 °C
Refrigerant	Isopentane, R-601a
Important remarks	COP of 2.49 w. bottom HP ATEX required

Figure 3b: Steam production from district heating for a dairy culture production facility.

Integration Concepts for HTHPs

Dairy steam generation for the CIP process

■ (Arpagaus et al., 2023)



Integration Concepts for HTHPs

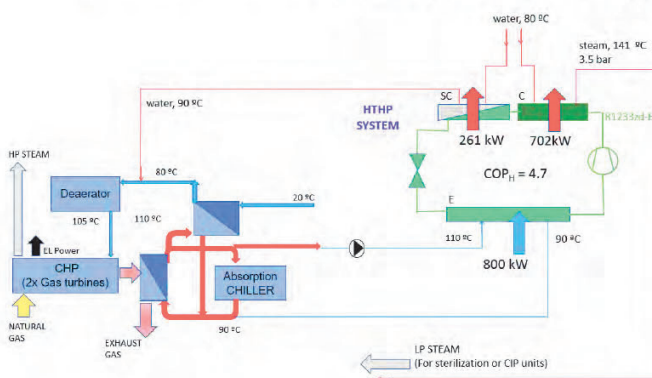
Upgrading cogeneration exhaust gas and process waste heat streams in the dairy industry

■ (Corrales Ciganda et al. 2022)



High-Temperature
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Copenhagen 29.-30.3.2022

HTHP application combined with cogeneration units (I): Exhaust gas heat from gas turbines (Dairy plant)



Preliminary technoeconomic assesment*

	Value
Yearly operating hours	6000
Heat Produced (MWh/year)	5778
PES (MWh/year)	4740
Investment cost (€/kW)	400
Payback period Spain (years)	2,48
Payback period Germany (years)	1,99
Payback period Italy (years)	2,36

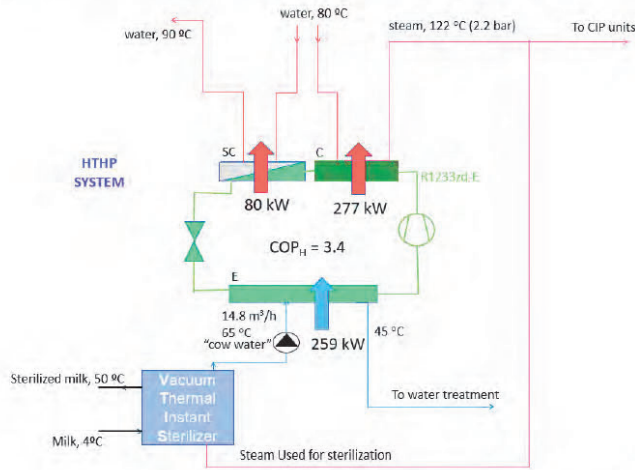
*Energy costs assumed: Natural Gas: Spain:27.7 €/MWh, Germany 29.2 €/MWh, Italy: 32.7 €/MWh
Electricity: Spain:85.4 €/MWh, Germany: 65.1 €/MWh, Italy: 106.7 €/MWh

Integration Concepts for HTHPs

Milk sterilization with steam

(Corrales Ciganda et al. 2022)

Potential HTHP integration in a dairy plant



Preliminary technoeconomic assesment*

	Value
Yearly operating hours	2000
Heat Produced (MWh/year)	714
PES (MWh/year)	472
Investment cost (€/kW)	600
Payback period Spain (years)	15,33
Payback period Germany (years)	10,61
Payback period Italy (years)	15,04

*Energy costs assumed: Natural Gas: Spain:27.7 €/MWh ,Germany 29.2 €/MWh, Italy: 32.7 €/MWh
Electricity: Spain:85.4 €/MWh , Germany: 65.1 €/MWh, Italy: 106.7 €/MWh

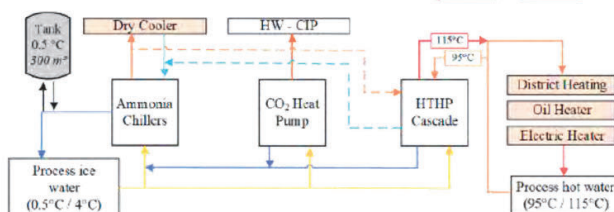
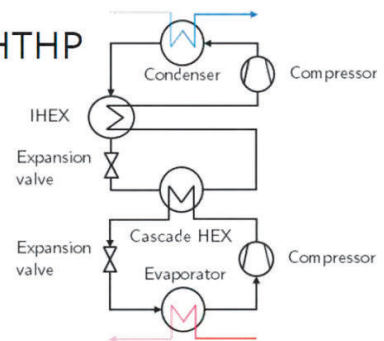
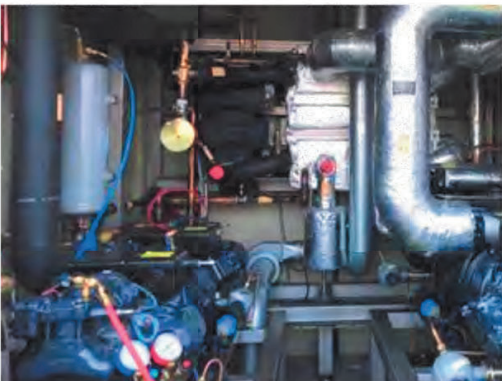
Integration Concepts for HTHPs

HTHP integration in a dairy TINE Bergen

Combined cold and heat supply (Schlosser, 2022), (Ahrens et al., 2021), (Schlemminger et al. 2022), (Brækken et al., 2022)

Demo case - hot water production with cascade HTHP

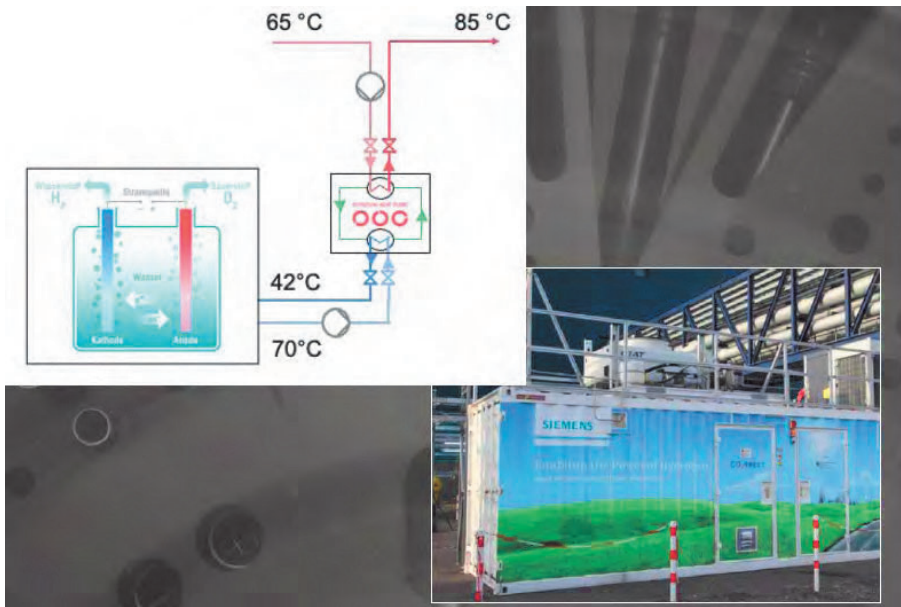
No.	Supplier	Industry	Process	Heat source		Heat sink		HP Type	Refrigerant	Compressor	Capacity [kW]	COP _H
				Unit Operation	T _{out} [°C] / T _{in} [°C]	Unit Operation	T _{out} [°C] / T _{in} [°C]					
13	SkaleUP	dairy	process hot water (re)cooling	12, 20, 0	process hot water	115, 95	CCHP	LT-C: R290, HT-C: R600	piston	300	2.5, 2.3	



Integration Concepts for HTHPs

Electrolysis

■ (Längauer et al., 2022)



Advantages:

- High temperatures
- flexibility

Source:

- Cooling water

Sink:

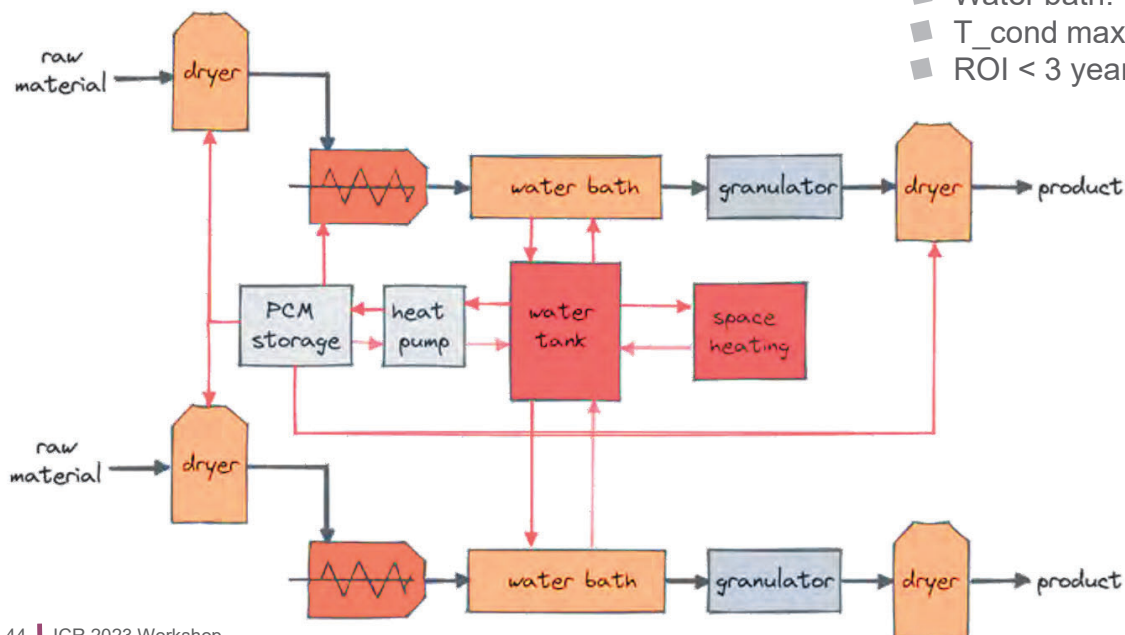
- Process, DH

Integration Concepts for HTHPs

Extrusion process

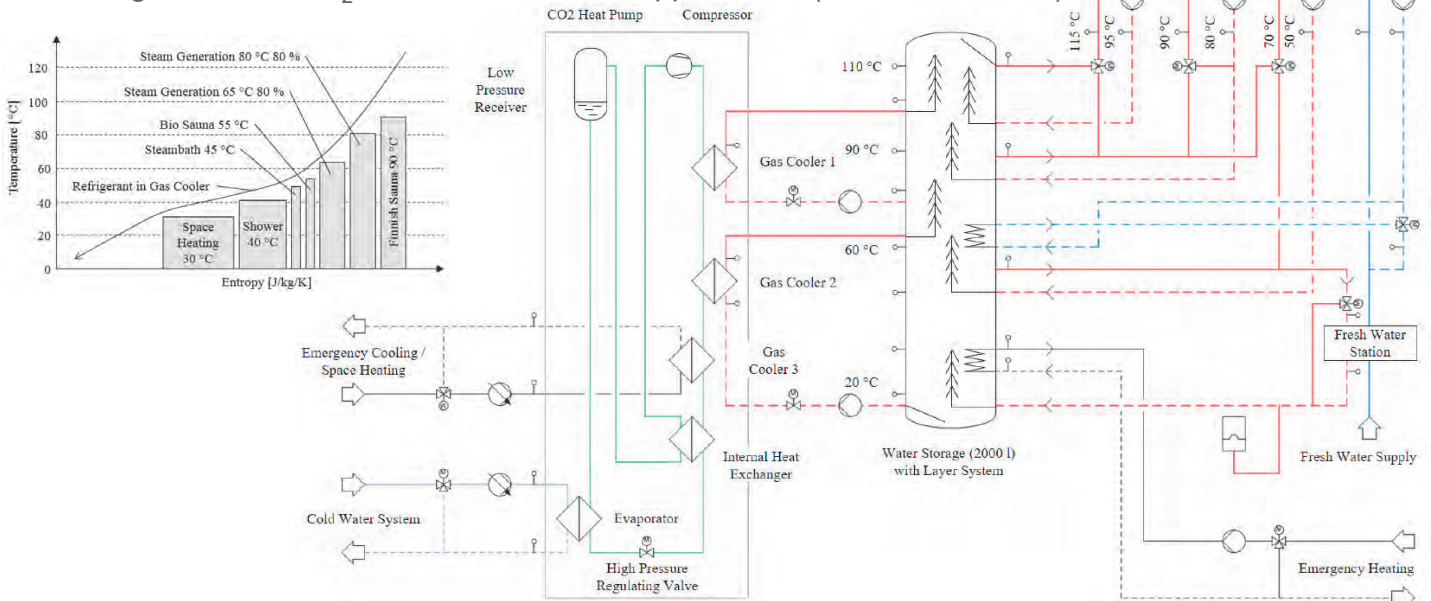
■ (Wilk et al., 2023) at Geba Kunststofftechnik (Austria)

- 50 kW Butane (R600) HTHP
- Source: 50-80 °C
- Sink: hot water up to ca. 130 °C
- Water bath: 48 °C
- T_{cond} max: 125 °C
- ROI < 3 years



Wellness Sauna

- Integration of a CO₂ HTHP for Wellness Applications (Seitz et al., 2018)



Food & Beverage

- Brewery hot water (Andersen et al., 2023)
- Sausage cooking (Arpagaus et al., 2023)
- Pasteurization (Längauer et al., 2022)

Integration Concepts for HTHPs

Brewery hot water

■ (Andersen et al., 2023)

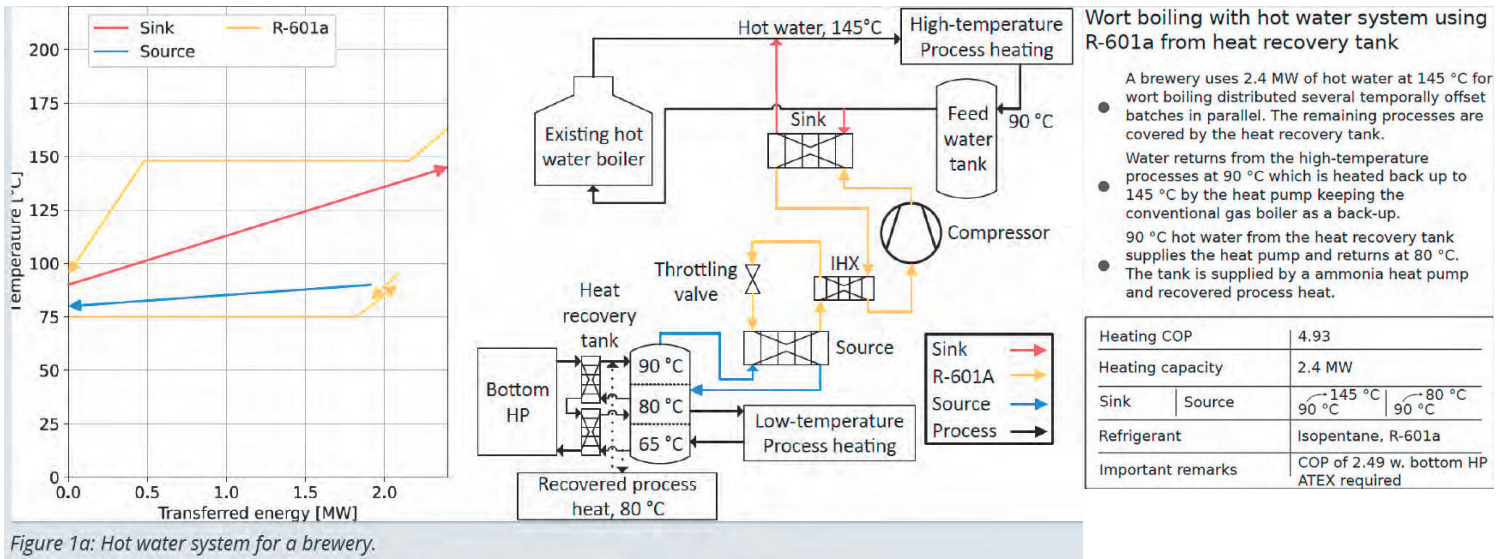
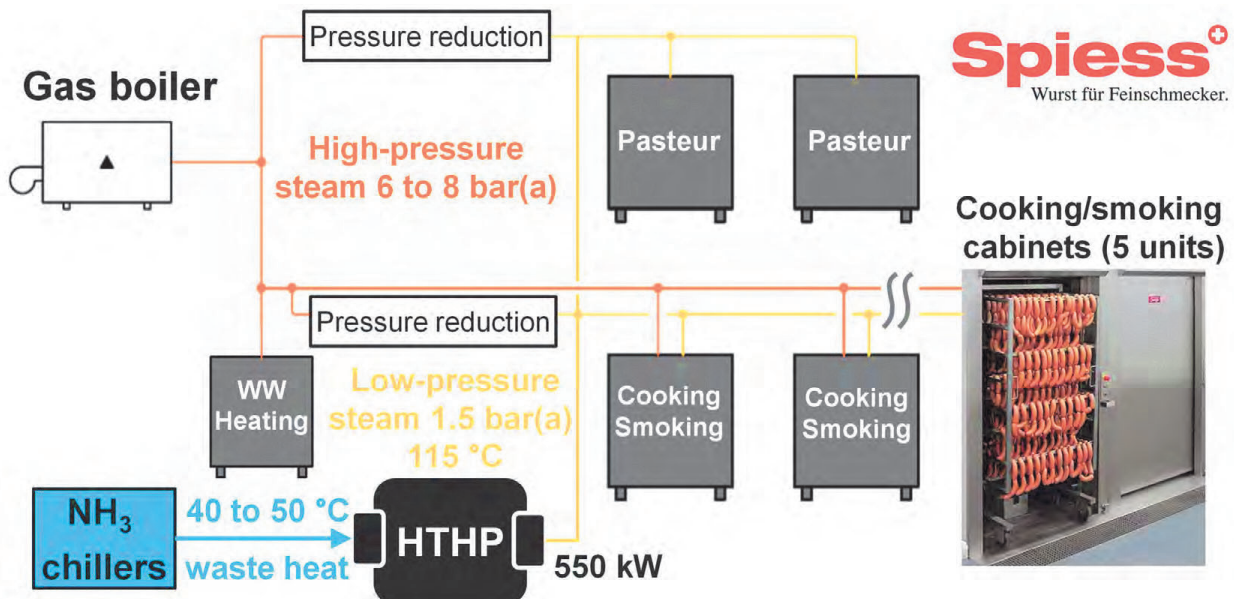


Figure 1a: Hot water system for a brewery.

Integration Concepts for HTHPs

Sausage cooking

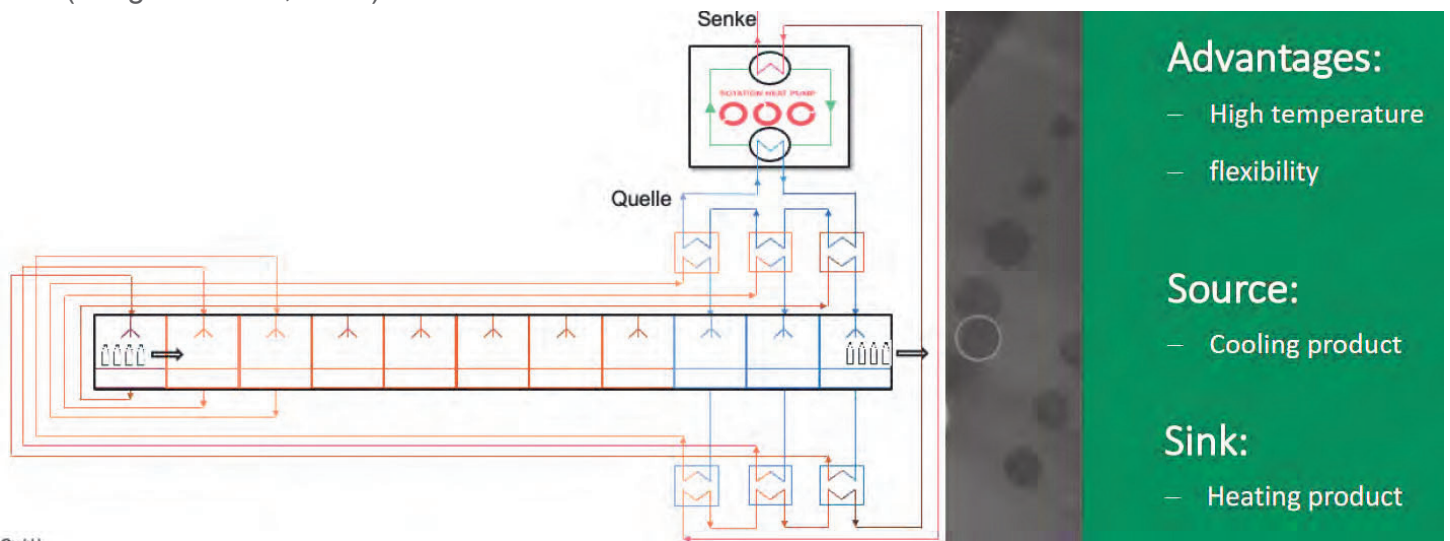
■ (Arpagaus et al., 2023)



Integration Concepts for HTHPs

Pasteurization

- (Längauer et al., 2023)



Integration Concepts for HTHPs

Paper industry

- Upgrading exhausted air waste heat in the paper industry (Corrales Ciganda et al. 2022) (Zühlsdorf et al., 2022)
- Upgrading cogeneration waste heat streams in the paper industry (Corrales Ciganda et al. 2022) (Zühlsdorf et al., 2022)

Integration Concepts for HTHPs

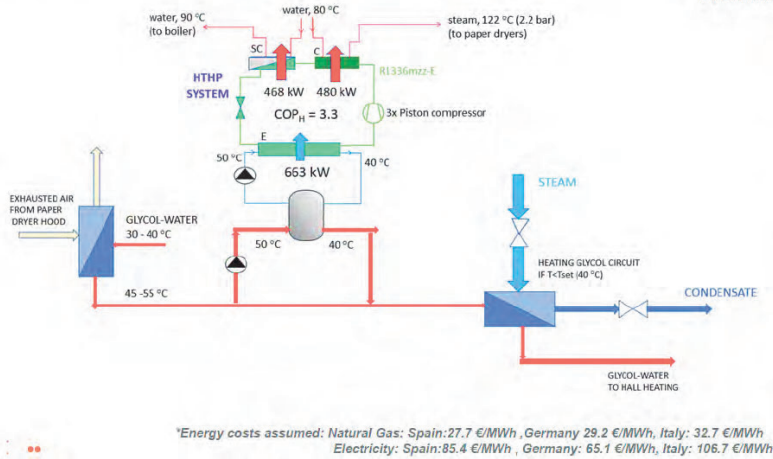
Upgrading exhausted air waste heat in the paper industry

■ (Corrales Ciganda et al. 2022), (Zühlsdorf et al., 2022)



High-Temperature
Heat Pump Symposium
Copenhagen 29.-30.3.2022

Potential HTHP integration in a paper factory



Preliminary techno-economic assessment*

	Value
Yearly operating hours	6000
Heat Produced (MWh/year)	5688
PES (MWh/year)	4283
Investment cost (€/kW)	600
Payback period Spain (years)	5,16
Payback period Germany (years)	3,59
Payback period Italy (years)	5,30



Integration Concepts for HTHPs

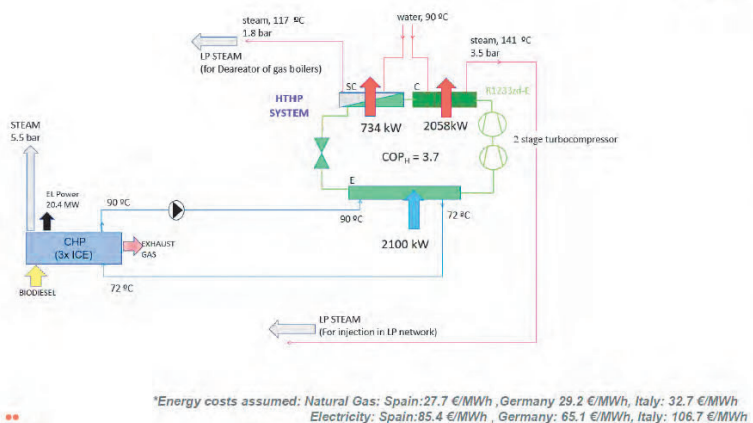
Upgrading cogeneration waste heat streams in the paper industry

■ (Corrales Ciganda et al. 2022), (Zühlsdorf et al., 2022)



High-Temperature
Heat Pump Symposium
Copenhagen 29.-30.3.2022

HTHP application combined with cogeneration units (II): cooling system of biodiesel ICE (*Paper factory*)



Preliminary techno-economic assessment*

	Value
Yearly operating hours	6000
Heat Produced (MWh/year)	16656
PES (MWh/year)	11578
Investment cost (€/kW)	400
Payback period Spain (years)	3,09
Payback period Germany (years)	2,26
Payback period Italy (years)	3,09

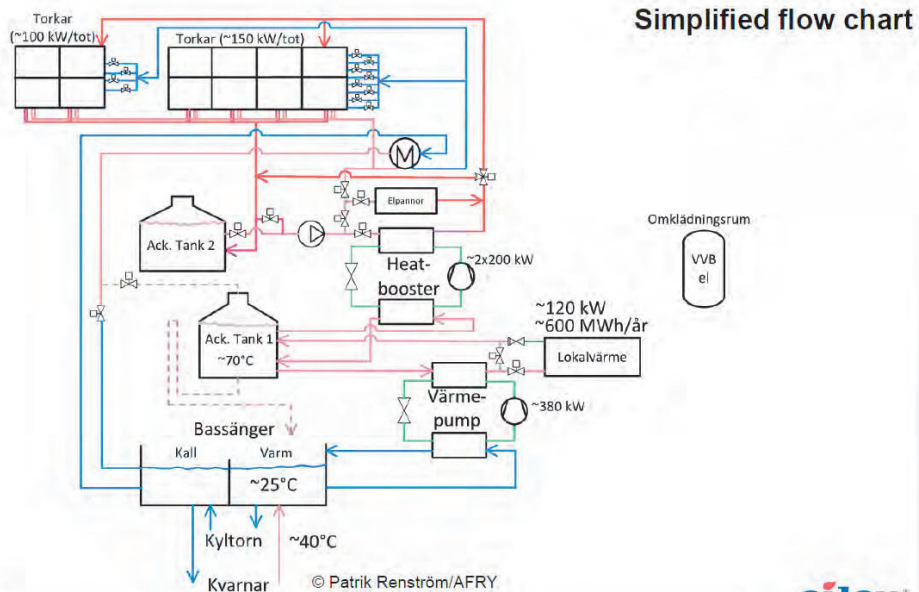


General processes (heating and cooling)

- Heat recovery and process cooling (Kukkola, 2022)
- Solarthermal and Rotation Heat Pump (Ecop, 2023)

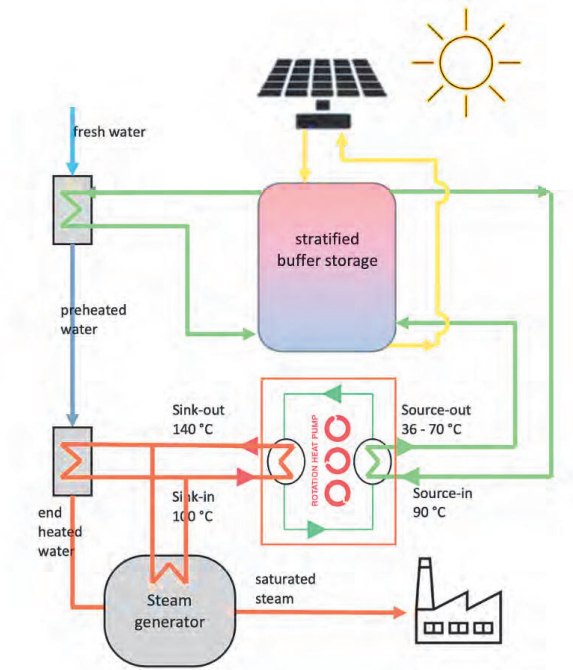
Heat recovery and process cooling

- (Kukkola, 2022)



Solarthermal and Rotation Heat Pump

■ (Ecop, 2023)



District heating

- Upgrading district heating at DIN Forsyning (Petersen and Zühlsdorf, 2022)
- Heat from the cooling of the steelmaking process for district heating (Barbon, 2022)
- District heating and booster (Längauer et al., 2022)

Integration Concepts for HTHPs

Upgrading district heating at DIN Forsyning

■ (Petersen and Zühlsdorf, 2022)

Danish district heat utility (Din Forsyning, Esbjerg)

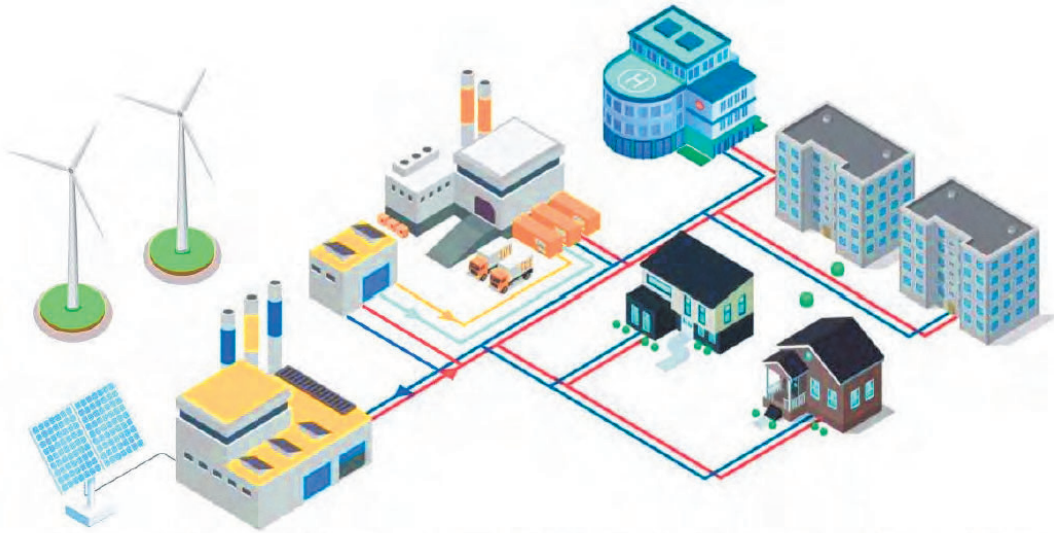


Illustration of utility company (left) supplying a variety of energy services: District heating for residential and industrial customers (red & blue), steam and cooling for industrial customers (orange and light blue). The system may also include collection of waste heat from industrial consumers (not shown).

Integration Concepts for HTHPs

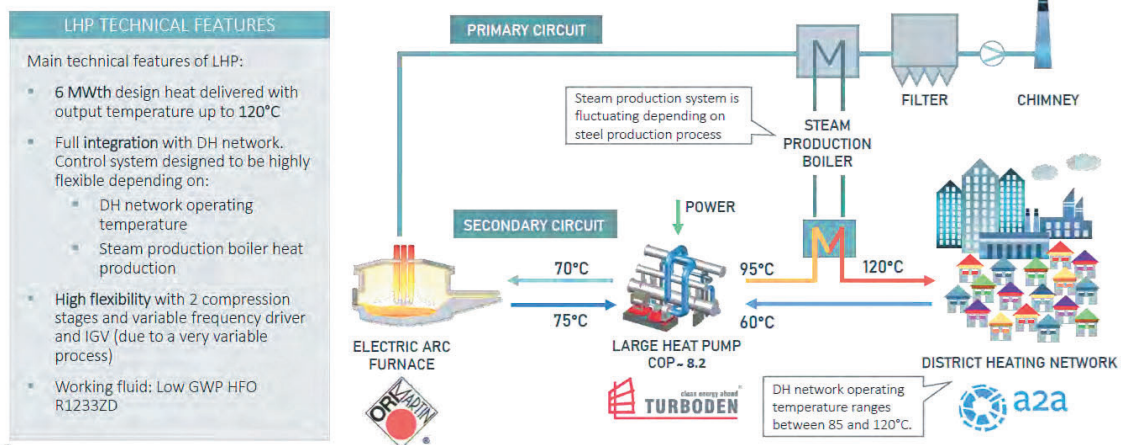
Heat from the cooling of the steelmaking process for district heating

■ (Barbon, 2022)

ORI MARTIN STEELWORKS – P&I SCHEME



Heat from the cooling of the steelmaking process can be upgraded through a LHP and used for district heating instead of being wasted, i.e. dissipated through cooling towers.



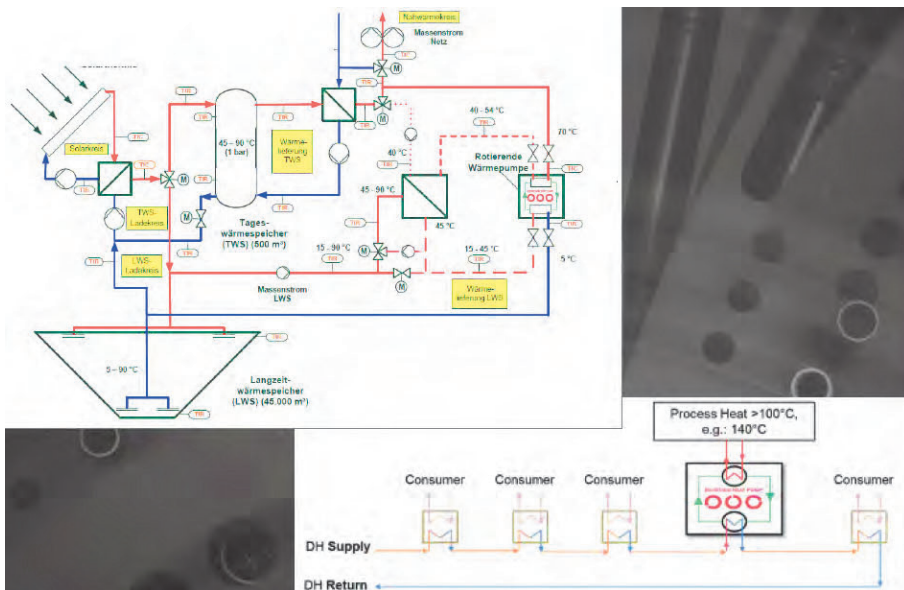
LHP TECHNICAL FEATURES

Main technical features of LHP:

- 6 MWth design heat delivered with output temperature up to 120°C
- Full integration with DH network. Control system designed to be highly flexible depending on:
 - DH network operating temperature
 - Steam production boiler heat production
- High flexibility with 2 compression stages and variable frequency driver and IGV (due to a very variable process)
- Working fluid: Low GWP HFO R1233ZD

District heating and booster

■ (Längauer et al., 2022)



Advantages:

- Sensible heat transfer
- Flexibility
- High temperatures

Source:

- Storage

Sink:

- Heat supplier
- District heating
- Flue gas condensation